





# Sustainable Rural Electrification Plans and practical investment case studies

Inception Workshop Phnom Penh 4-5 March 2010





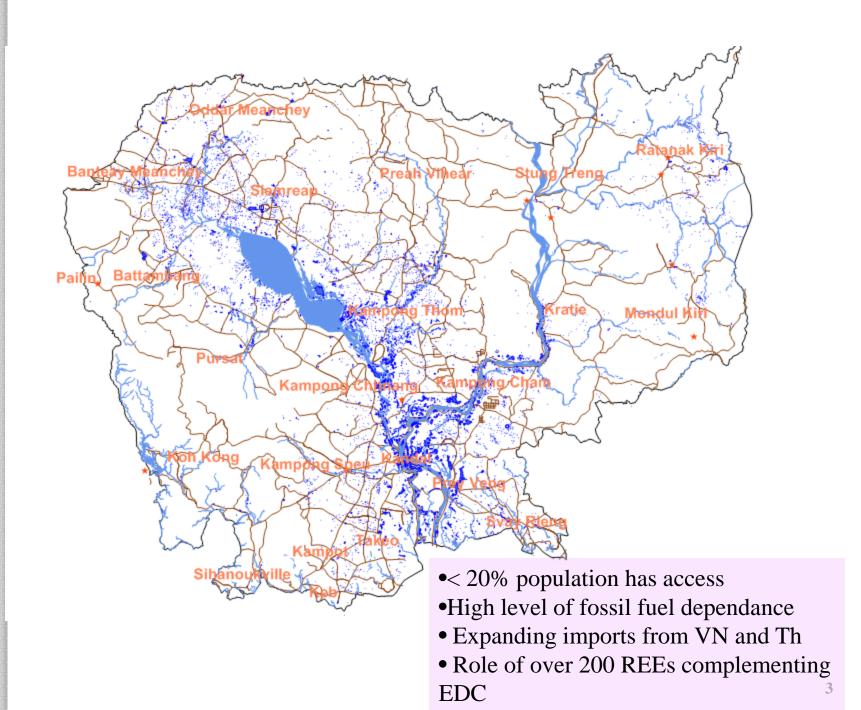




## Contents of the presentation

- SREP study context and objectives
- Presentation of the team and project organisation
- Overview of methodology and activities
- Key Milestones







- Produce sustainable rural electrification investment plans, as a tool for investment planning and policy dialogue for MIME
  - Province by Province
  - Using the IED developed decision aid tool GEOSIM
  - Options: grid extension, local, renewable energy resources, diesel
  - Various scenarios : policy objectives (eg connection rates, within a certain time frame) and constraints (eg budgetary)
- Know-how transfer: install the GEOSIM software at the Ministry and train MIME staff
- Feasibility studies for 2 to 5 potential renewable energy projects (50kW-2MW)
  - Develop business models
  - Mobilise operators and financial partners
  - Involvement of REF (fiancing) EAC (regulatory framework) EDC (network)



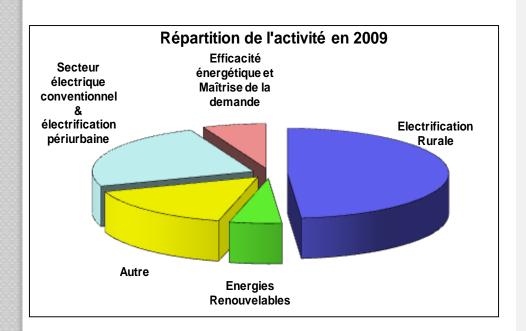


- Based on a request from MIME, the French government has provided financial support through the FASEP fund of the Ministry of Finance;
- The French Engineering and Consulting firm, Innovation Energie Développement (IED) based in Lyon has been contracted
  - In partnership with CDEC (Cambodia Development Engineering Consulting) – subsidiary in Cambodia
  - Subcontracting CFG services to assess the potential for low temperature geothermal energy
- MIME the beneficiary
  - Contributes to defining the planning scenarios
  - Ensures data collection
  - Mobilises the needed Consultative Group of :
    - Energy sector operators : EDC, EAC, REF, REEs
    - Relevant Ministries: health, rural development, agriculture, ...



# IED in brief

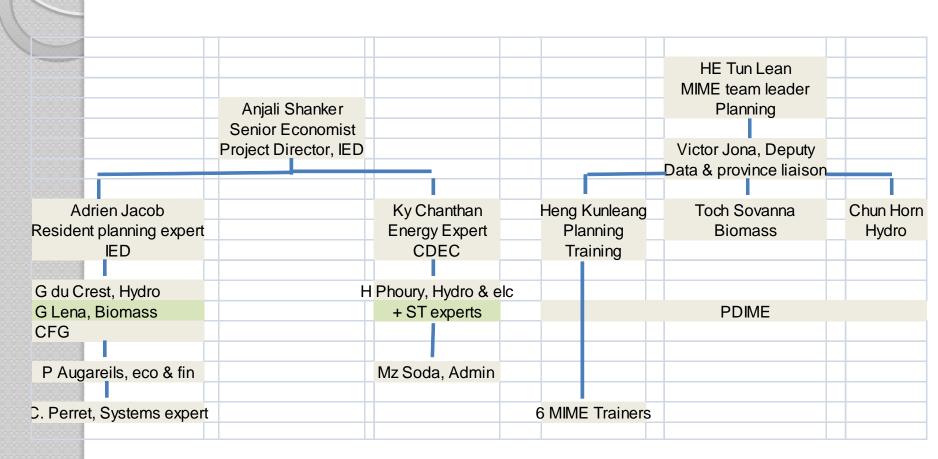
☐ 40 employees staff, 10 nationalities **□** 50% based outside France ☐ Country bases **Head office Subsidiary Project or Rep office**  □ Centered on access to electricity services in rural and periurban areas
 □ Focussed on sustainable development: renewable enrgy, energy efficiency, capacity strengthening
 □ From policy formulation to hands on project implementation



### In Cambodia since 2003,

- Capacity building in the power sector – regional interconnections to bring down cost of service
- Capacity building for rural electrification: technical and financial management for rural entrepreneurs
- Planning, with the setting up of a national data base – CAP REDEO pilot in Kampong Cham
- Energy efficiency in the hotel industry

# Project team and responsibilities



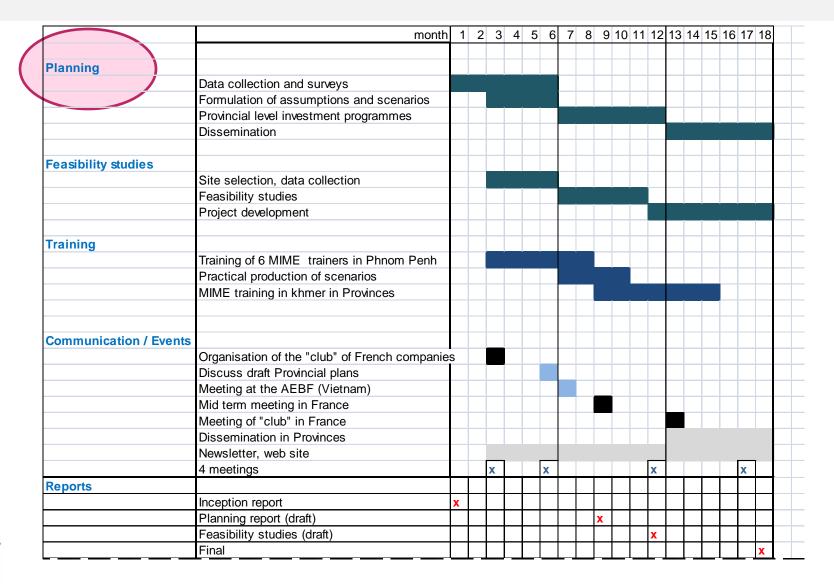


## Overview of activities and approach

- The planning approach
- Data collection and scenario formulation
- Training
- Feasibility studies
- Mobilisation of partners



# Summary schedule





# GEOSIM planning process – overview – illustrate from Kampong Cham example

GEOSIM Spatial Analyst®

#### Spatial analysis and planning

- Identification and selection of development poles.
- Analysis of hinterlands and ranking of poles
- Identification of isolated settlements

GEOSIM Demand Analyst®

### Load forecasting (throughout the planning period)

- Assessment of energy consumption
- Assessment of peak load
- Assessment of the number of LV and MV clients

Rural electrification plan of the targeted territory

3

### **GEOSIM Supply Options®**

#### Comparison of supply options

- Analysis of supply options of development poles (grid, diesel, hydro...)
- Selection of the least-cost option (sizing and costing)

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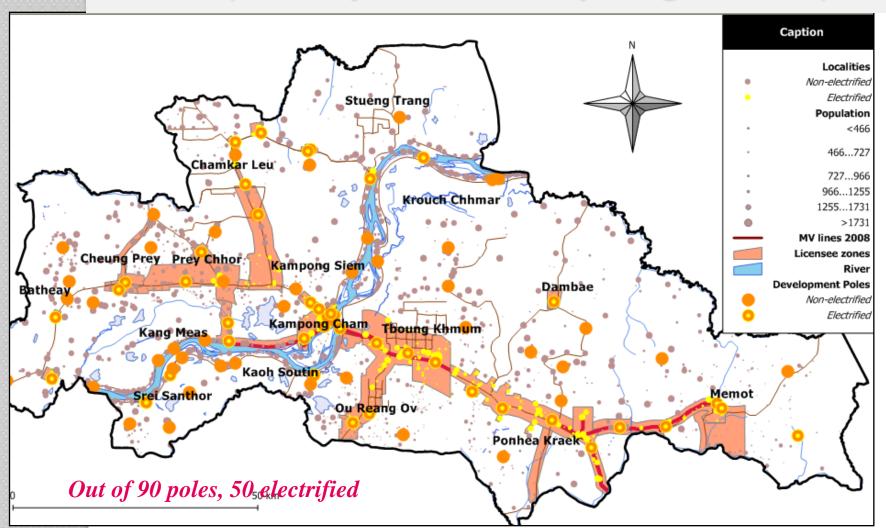
#### GEOSIM Pre-Elec®

#### **Pre-electrification strategies**

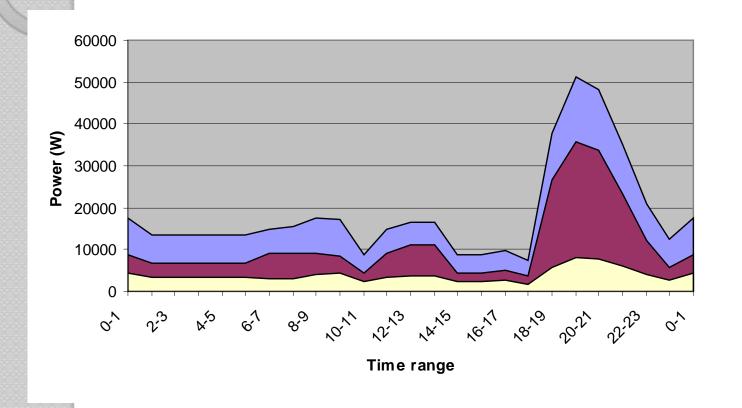
- Sizing of equipments (PV, Multifunctional platforms)
- Calculation of investments



# Status of electrification, plans, "off grid" areas (example of Kampong Cham)



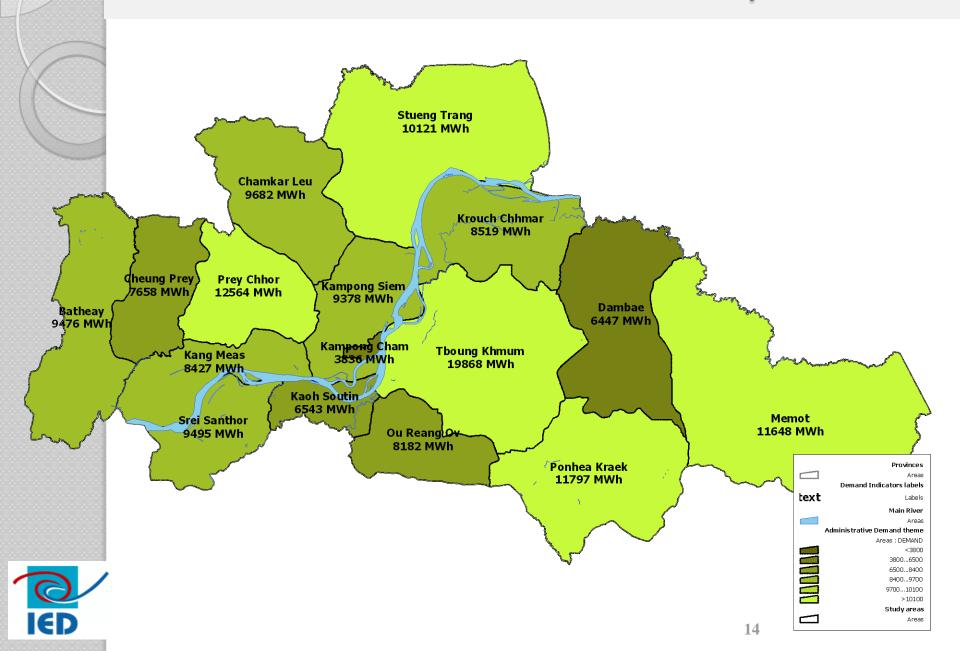
# Typical village daily load curves for the 1<sup>st</sup>, 10<sup>th</sup> and 20<sup>th</sup> year (without technical losses)



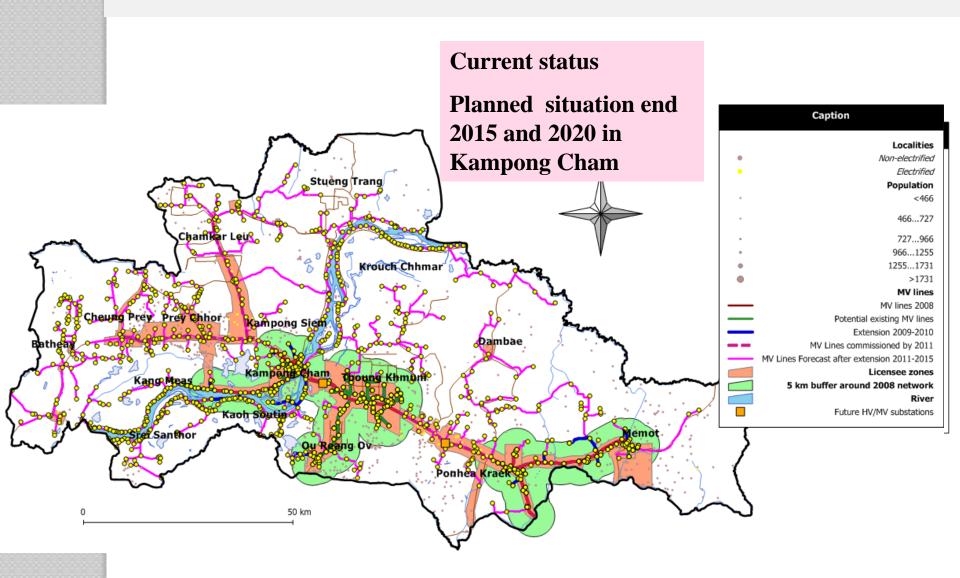




## Load Forecast — 2009 demand by district



### Output example for 100% grid extension scenario



# Results example for Kampong Cham 100% grid extension

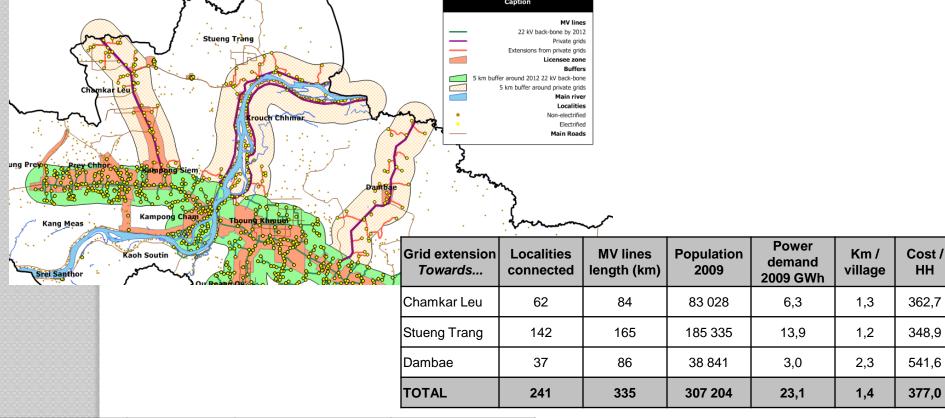
	Pop 2009 '000	Villages connected	dem 2009 kWh/cap	MV line length km	km/vill age	cost per village \$	cost per HH	Invest for Trans (M\$)	Invest for Dist (M\$)
2008 to 2010	284	219	76	201	1,5	50 000	219	4,8	6,2
2012 to 2016	1 113	770	75	1 317	1,7	97 000	382	32	43
2016 to 2020	448	770	80	1 071	1,4	63 000	612	26	22
total	1 845	1845 1759 76 2589 1,5 76 00		76 000	413	62	72		
totai	1 040	1739	70	2 309	1,0	70 000	710	02	1 2





### Results example for 3 private line extensions

All villages connected within 5 km buffers



Grid extension Towards	Investment for transmission (MUS\$)	Investment for distribution (MUS\$)	Total investment (MUS\$)
Chamkar Leu	2,0	3,3	5,3
Stueng Trang	4,0	7,4	11,3
Dambae	2,1	1,6	3,7
TOTAL	8,0	12,3	20,3

Key issue: how to attract private investors into this?

17

## For remaining villages

- Hydro & biomass generation
  - Supplying a cluster of villages
- Diesel supplied mini grids
- Isolated areas : off grid distributed individual (SHS and pico hydro)

## Example of reports produced by GEOSIM

28/05/2008

### **BIOMASS PROJECTS REPORT**



ARE	A : Kampong Cham		
	Cluster #: 1	Levelized cluster cost :	0.26 \$ US/kWh
		Levelized connected cluster cost :	0,16 \$ US/kWh
_	Settlement Name	<u>Population</u>	
	Kandal	466	
	sambuor	963	
	Kor	1 227	
	Total population Cluster : 1	2 656	
ſ	Cluster #: 2	Levelized cluster cost :	0.34 \$ US/kWh
		Levelized connected cluster cost :	NA \$ US/kWh
-			
	<u>Settlement Name</u>	<u>Population</u>	
	Beak Anlung	2 656	



Supply Options module

## Example of reports produced by GEOSIM

Cashflow Report for Hydro Projects

Mode: Isolated

Gesim

Project :	<b>#</b> 1		Sangkae				SHP Capacit	<u>v :</u>	4 <i>kW</i>	Hydro re	7 600					
		Area : Kamp	ong Cham		Lavalla de Cardo	0.44-0.110.014			Residual Value	es	50 587					
Cottles		annahar in the abratas .			Levelized Cost :	0.41 \$ US/kWh	Transformers	LV lines	MV lines	Genset	Power House	Grid connection				
Settler	nents	number in the cluster:	1				4 800	1 260	25 356	2 571	9 000	0				
Year	1	Genset energy produced :	. 0	kWh		Cluster i	investments				Cluster O	&M				
		Hydro energy produced	0	kWh	Small Hydro :	6 000	Meters MV :		0	O&M Fu	<u>el :</u>	0				
		Demand	22103	kWh	Genset :	0	Meters LV:		0	O&M Ma	aintenance :	0				
		<u>Peak</u>	4	kW	MV lines :	21 000	Transformers L	V :	4 000	O&M Pe	rsonnel:	0				
		Customers LV :	14		MV internal lines :	130	Transformers M	<u>1V :</u>	4 000	O&M Ot	hers:	0				
		Customers MV :	2		LV lines :	975	Grid connection	<u>1 :</u>	0	Total O	<u> М:</u>	0				
		MV length:	1750	m	Power house :	15 000	Total Investm	Total Investments:								
Year	2	Genset energy produced :	1762	kWh		Cluster investments				Cluster O&M						
		Hydro energy produced	24878	kWh	Small Hydro :	6 000	Meters MV:		10 000	O&M Fu		624				
		Demand	26464	kWh	Genset :	5 600	Meters LV:		950	O&M Ma	aintenance :	725				
		<u>Peak</u>	5	kW	MV lines :	21 000	Transformers L	<u>V :</u>	4 000	O&M Pe	rsonnel:	240				
		Customers LV :	19		MV internal lines :	130	Transformers M	<u>1V :</u>	4 000	O&M Ot	hers:	120				
		Customers MV :	2		LV lines :	975	Grid connection	<u>1 :</u>	0	Total O	<u>kM :</u>	1 709				
		MV length:	1750	m	Power house :	0	Total Investm	ents :	52 655							
Year	3	Genset energy produced :	4823	kWh		Cluster i	investments				Cluster O	&M				
		Hydro energy produced	26486	kWh	Small Hydro :	0	Meters MV :		0	O&M Fu	<u>el :</u>	1 709				
		Demand	30827	kWh	Genset :	0	Meters LV:		200	O&M Ma	aintenance :	725				
		<u>Peak</u>	7	kW	MV lines :	0	Transformers L	Transformers LV :		O&M Pe	rsonnel:	240				
		Customers LV:	23		MV internal lines :	0	Transformers M	Transformers MV :		O&M Ot	hers :	120				
		Customers MV :	2		LV lines :	0	Grid connection	<u>1 :</u>	0	Total O	<u>kM :</u>	2 794				
		MV length:	1750	m	Power house :	0	Total Investm	ents :	200							



# Overview of methodology (2)

- The planning approach: building on the results of the Cap
   REDEO pilot phase implemented in Kampong Cham Province
- Training
- Data collection and discussion of scenarios
- Feasibility studies
- Mobilisation of partners





- Global objective: Trainers must be able to
  - Understand rural electrification concepts and issues
  - Master GIS basic techniques
  - Be familiar with GEOSIM© modules and be able to run scenarios at provincial level
  - Train in khmer on GIS techniques and GEOSIM use at regional level

### Training session Agenda:

- Three training sessions will be conducted for the next 6 months (7 days each)
  - Overview, data base and GIS, Spatial analysis
  - Load forecast and grid extension
  - Renewable energy and off grid supply options
- Each trainer will be evaluated at the end of the session and some tests will validate the acquired knowledge in order to prepare some assignments
- Weekly follow up by resident planning expert

### Further deployment:

- Training manuals will be provided in khmer and used by trainers
- MIME will decide upon and organise training in khmer in key Provinces



### Data collection and discussion of scenarios

- Existing and planned networks and generation by EDC and REEs
- 2. Socio economic data to assess load growth and impacts
- 3. Potential hydro sites and biomass sites
- Already started with the support of MIME and will be discussed tomorrow
- Regional kick offs organised by MIME counterparts
  - Overall project presentation
  - Organisation of data collection with PDIMEs
  - At Provincial level and surveys
- Scenarios:
  - First discussion, this afternoon
  - Meetings with counterparts every 2 weeks
  - June 2010: presentation of results and discussion on further sensitivity analysis



# Summary schedule

	month	1	2	3	4	5	6	7	8	9 1	0 1	1 1	2 1	13 1	4 1	5 16	17	18
Diamaina															+			
Planning	Data collection and our rove								-			_		-	+	+		
	Data collection and surveys	i										+		+	+	+		
	Formulation of assumptions and scenarios													-	-			
	Provincial level investment programmes									-								
	Dissemination								-							1		
Feasibility studies																		
	Site selection, data collection																	
	Feasibility studies																	
	Project development																	
Training																		
	Training of 6 MIME trainers in Phnom Penh																	
	Practical production of scenarios																	
	MIME training in khmer in Provinces																	
									_				_		_			
Communication / Events														_				
	Organisation of the "club" of French companie	S							_			_		4	_	_		
	Discuss draft Provincial plans																	
	Meeting at the AEBF (Vietnam)																	
	Mid term meeting in France																	
	Meeting of "club" in France																	
	Dissemination in Provinces																	
	Newsletter, web site																	
	4 meetings			X			X					X	(				X	
Reports																		Ш
	Inception report	X																
	Planning report (draft)									X								
	Feasibility studies (draft)											X	(					Ш
	Final																1	X



## Overview of methodology (3)

- The planning approach: building on the results of the Cap
   REDEO pilot phase implemented in Kampong Cham Province
- Training
- Data collection and discussion of scenarios
- Feasibility studies
- Mobilisation of partners



# Renewable energy feasibility studies with an investment perspective

- Short list ASAP hydro and biomass potentials about 20 potentials 200kW to 2MW
- Criteria: reasonable investment cost and located close to a load center – with good profitability perspectives
  - June 2010: finalise the list of sites (2 to 5)
  - July to Dec 2010:
    - Socio economic and technical data collection
    - Technical design
    - Economic and financial analysis
  - Sept 2010 to March 2010:
    - Discuss possible financial support schemes: involvement of REF, setting up of a credit line by AFD / PROPARCO



### Mobilisation of partners and dissemination

- Setting up in France of a Club of interested companies
  - Under the aegis of sector organisations
  - Informed of progress and opportunities on a quarterly basis
- Organisation of a side event at the AEBF July 2010,
   Vietnam
  - Show the results of the planning tool
  - Mobilise industry to meet ASEAN decision makers
- Mid term meeting in France with MIME and the Ministry of finance and industry – Sept 2010
- Follow up projects for investment Jan July 2011
- Web site: <u>www.srep.org</u>



## Schedule

